

**To:** NEPOOL Reliability Committee

**From:** Robert Ethier, Vice President System Planning and Peter Brandien, Vice President System Operations and Market Administration

**Date:** July 27, 2020

**Subject:** FCA 15 Reliability Review of Mystic 8 & 9

Pursuant to Sections III.13.2.5.2.5(e) and III.13.2.5.2.5(f) of the ISO New England Transmission, Markets and Services Tariff (the "Tariff") and Section 7.5 of Planning Procedure No. 10 – Planning Procedure to Support the Forward Capacity Market ("PP10"), ISO New England Inc. ("ISO-NE") has determined that the transmission security reliability need associated with the de-list bids of the Mystic 8 and Mystic 9 units will be met by the start of the Capacity Commitment Period associated with Forward Capacity Auction 15.

In addition, ISO-NE has reviewed the Mystic 8 and Mystic 9 de-list bids pursuant to Section III.13.2.5.2.5A and Section III, Appendix L of the Tariff, and PP10 Appendix I – Fuel-Security Reliability Review for Forward Capacity Market, and has determined that Mystic 8 and Mystic 9 do not need to be retained for fuel security for the Capacity Commitment Period associated with Forward Capacity Auction 15.

Accordingly, Mystic 8 and Mystic 9 will be deemed retired as of the first day of Capacity Commitment Period 15 on June 1, 2024.

The ISO anticipates sharing these findings with the Reliability Committee at its August meeting.

**cc:** NEPOOL Participants Committee  
NEPOOL Market Committee  
NEPOOL Power Supply Planning Committee